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Entered On S & Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
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#### (SUBMIT IN TRIPLICATE)

# Judget Bureau No. 42-R358.4. Form Approved. Land Office Lease No. 06230 Unit

### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL		X	SUBSEQUENT RE	PORT OF WATER	SHUT-OFF	
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Lipy 4. 2. E. WELL LOCATION NW 4 NW 4 SECTION I TITS RIZE SLB&M M 200.6 T 16 S WEST 5480.06 36 2 1500.6 T 17/S 1027.0 WELL LOCATION E1 5632 LOT 3 LOT 2 LOT I LOT 4 u LOT 5 SEC. I L ORTH ₹ SCALE |"=1000" 00°22 VA LOT 6 z (S) CLARK LOT 7 EAST 5479.98 Who Impossible to flat this well In the Center of the NW NW - W Somerant Elevation referred to USGS datum. WESTERN ENGINEER Richard J. Mandeville do hereby certify that WELL LOCATION was plotted from notes of a field survey SUCKLE NO. I GOV" under my supervision on May 31, 1963. EMERY COUNTY, UTAH Grand Junction Colo.

R. H. READ, JR.

OIL & GAS INTERESTS

P. O. BOX 36

FARMINGTON, NEW MEXICO

July 19, 1963

Utah Oil and Gas Commission 310 Newhouse Building Salt Lake City, Utah

Attention: Mr. Jack Feight

Dear Mr. Feight:

As per our conversation yesterday, you will find enclosed Sundry Notice of Intention to Drill and also plat of the well location.

The reason this well is not situated in the center of the Northwest Northwest of section 1 is because there is approximately 300 feet of rock and bolders to get to this center of location. We request under Articles C-3 that this location be approved as so designated.

Yours very truly,

R. H. READ, JR.

By: W. I. Durrant

WID: vg

Enclosures - 2

July 22, 1963

R. H. Read, Jr.
Box 67
Farmington, New Mexico

Attention: W. I. Durant, Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Suckle Government #1, which is to be located 600 feet from the north line and 1027 feet from the west line of Section 1, Township 17 South, Range 12 East, SLBM, Emery County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, of the above mentioned rules and regulations.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be

completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:cnp

cc:

Don Russell, District Engineer U. S. Geological Survey Salt Lake City, Utah

Harvey L. Coonts, Petroleum Engineer Oil & Gas Conservation Commission

Moab, Utah

Encl. (Forms)

#### October 2, 1963

R. H. Read, Jr. Box 67 Farmington, New Mexico

Re: Well No. Suckle Gov't #1
Sec. 1, T. 17 S, R. 12 B.
Emery County, Utah

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of August, 1963 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form CGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK

CNF:apl

Enclosures: (Forms)





Company Eastern Iron & Metal Co



#### ROCKY MOUNTAIN ENGINEERING CO.

WELL LOGGING—CORE AND WATER ANALYSIS.

2580 HIGHWAY 6

PHONE CHAPEL 3-3044

GRAND JUNCTION, COLORADO

Elevation

Field WC

Location

sec 1 T17S R12E

Type Core

e Core Dia

County Emery

Drilling Fluid Gel base mud

Well Suckle Govt No.1

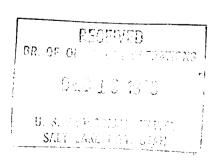
Report No. 626

State Utah

Formation Moenkopi

Date 7-29-63

		'D- 1314	Danasita	Residual		
Sample Depth Ft.	Permeability Md.	Porosity Percent	Oil % Pore	Total Water % Pore	Remarks	
1	3126-27	2.04	7.7	23.7	28.5	
2	28-29	0	8.3	29.3	25.3	
3	30-31	0	7.1	29.1	25.7	
4	34-35	0	5.5	26.5	33.2	
5	35-36	0	4.0	42.5	20.4	



#### October 23, 1963

Mr. R. H. Read Jr. Box 67 Farmington, New Mexico

Re: Suckle Gov't #1
Sec. 1, T. 17 S. R. 12 E.,
Emery County, Utah

#### Gentlemen:

After checking with the Cil & Gas Branch of the U. S. Geological Survey, we have found that you have plugged and abandoned the above mentioned well and that no request for abandonment of this well was made to either the U. S. Geological Survey office or this Commission.

Please refer to our approval letter for the drilling of this well dated July 22, 1963, wherein you were requested to notify Mr. Paul W. Burchell, Chief Petroleum Engineer, for approval of the plugging program.

If the well has been abandoned, you are required to file the plugging report on either the U. S. Geological Survey Form 9-331-A "Sundry Notice and Report on Wells", or on the Oil & Gas Conservation Commission Form OGCC-1, "Sundry Notice and Report on Wells", immediately.

Your prompt attention in this matter will be greatly appreciated.

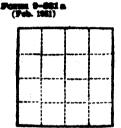
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

HARVEY L. COONTS PETROLEUM ENGINEER

HLC:kgw





#### (SUBMIT IN TRIPLICATE)

### Sand Come (Pinh Sand Come (O6230)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SPRIT-OFF	
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NOTICE OF INTENTION TO ABANDON WELL	^	
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POOK GUPY			
18. I hereby certify that the foregoing is true and correct SIGNED	LILIE Élicé	pam. 1	-41
(This space for Federal or State office use).  APPROVED BY	TITE	Der	
CONDITIONS OF APPROVAL, IF ANY:			

ORIGINAL FORWARDED TO CASPER UNI **D STATES** (See other ha DEPARTMENT OF THE INTERIOR structions on reverse side) 5. LEASE PRESCRIPTION AND SERIAL NO. GEOLOGICAL SURVEY DANE HAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 1a. TYPE OF WELL: DRY E Other 7. UNITE ASSESSMENT PART b. TYPE OF COMPLETION: NEW WELL WORK DEEP-Other 2. NAME OF OPERATOR 3. ADDRESS OF OPERATOR Best 67 Farmington N.M. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface , E., M. OR SLOCK AND SURVEY 600' F.M. Line and 1027' F.W. Line At top prod. interval reported below Sec. 1 Twas. 176. R. 12 E. N.W. B.W. Sec. 1 Emery. County Utah. | 14. PERMIT NO. 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, CE, ETC.) 19, BLEY. 23. INTERVALS DRILLED BY 21. PLUG, BACK T.D., MD & 20. TOTAL DEPTH, MD & TVD ROTARY- TOOLS ANLE TOOLS HOW MAN 24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, BAME (MO) AND TYD)\* WAS JI CTIONAL Meenkope Sinbad 3268-78
26. TYPE ELECTRIC AND OTHER LOGS REN ULU 1 9 1983 WELL COLED Induction- Sonic Gamma Ray CASING RECORD (Suppra all strings, set in seell) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED Tes 8-5/8 32 156 12-1/4 110sachs 23 1502 7-7/8 Packer 950 3312 125 29. LINER RECORD 20. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD) DEPTH SET (MD) SIZE 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND HIND OF MATERIAL USED 3268-78-9/16 6 per ft. 326878 1500 Cala 1% Mer. acid 3130 Abrasajit & Heles PRODUCTION WELL STATUS (Producing or shut-in) PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR oth. BBL. GAS- MCF. WATER-BL GAS-OIL BATIO 9-11-63 sabbing 1004 ALCULATED BBI OFL CRAVITY-API (CORR.) WATER -- BBL. None 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITHBERED AT . 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ORIGINAL FORWARDED TO CASPEN

SIGNED TITLE

Supt.

DATE .

#### December 27, 1963

R. H. Read Jr. Box 67 Farmington, New Mexico

Attention: W. I. Durant, Superintendent

Re: Suckle Gov't #1

Sec. 1, T. 17 S. R. 12 E.,

Emery County, Utah

Gentlemen:

This letter is to advise you that the Induction and Sonic Gamma Ray Logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

We are in receipt of your well log for the above named well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

CNP:kgw

Enclosure

#### January 29, 1964

R. H. Read Jr. Box 67 Farmington, New Mexico

Attention: W. I. Durant, Superintendent

Re: Suckle Gov't #1
Sec. 1. T. 17 S. R. 12 E.,
Emery County, Utah

#### Gentlemen:

Reference is made to our letter of December 27, 1963.

As of this date we still have not received the Induction and Sonic Gamma Ray Logs for the above mentioned well. Also, we have not received Forms OGCC-8-X, "Report of Water Encountered During Drilling."

Your immediate attention to this matter will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISTION

CLARSULA N. FEXIK RECORDS CLEMK

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Enclosure - Forms

February 19, 1964

R. H. Read Jr., P. O. Box 36 Farmington, New Mexico

Re: Well No. Suckle, Gov't #1
Sec. 1, T. 17 S., R. 12 E.,
Emery County, Utah

Dear Mr. Read:

We have made three requests for the well log, electric logs (Induction & Gamma Ray) and report of water sands encountered while drilling for the above mentioned well. We might add, that approval to drill this well was granted conditional upon a Designated Agent being filed with the Commission.

Unless we receive these reports and logs by March 1, 1964, you will be prohibited from any future drilling in the State of Utah.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cap

cc: Don Russell, District Engineer U. S. Geological Survey Salt Lake City, Utah